### AUXIER ROAD GAS COMPANY, INC. P O BOX 408 PRESTONSBURG, KY 41653

AUGUST 31, 2012

RECEIVED

SEP 4 2012

PUBLIC SERVICE COMMISSION

JEFF DEROUEN, EXE DIRECTOR PUBLIC SERVICE COMMISSION P O BOX 615 FRANKFORT, KY 40602

DEAR MR. DEROUEN,

PLEASE FIND ENCLOSED THE GAS COST REC TO BE EFFECTIVE OCTOBER 1, 2012. IF YOU HAVE ANY QUESTIONS, LET US KNOW.

SINCERELY,

KIMBERLY R. CRISP

**ACCOUNTANT** 

Ouxie Ed Gas

## QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:	
Jugust 31; 2012	
Date Rates to be Effective:	
Oddler 1, 2012	
	^
•	
Reporting Period is Calendar Quarter Ended:	
July 31, 2012	

### SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

Component  Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA) Gas Cost Recovery Rate (GCR)  to be effective for service rendered from Octi, 2012	Unit \$/Me: \$/Me: \$/Me! \$/Me! to	(.187.) (.983)
expected Gas Cost (Schedule II) ales for the 12 months ended	Unit \$ Mcf \$/Mcf	Amount 401508 96490 4,1611
REFUND ADJUSTMENT CALCULATION  Supplier Refund Adjustment for Reporting Period (Sch. III)  Frevious Quarter Supplier Refund Adjustment Second Previous Quarter Supplier Refund Adjustment  Third Previous Quarter Supplier Refund Adjustment  Refund Adjustment (RA)	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount
ACTUAL ADJUSTMENT CALCULATION  Actual Adjustment for the Reporting Period (Schedule IV)  Previous Quarter Reported Actual Adjustment  Second Previous Quarter Reported Actual Adjustment  Phird Previous Quarter Reported Actual Adjustment  Actual Adjustment (AA)	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount (1927) (1979) (1901) (1901) (1901) (1901) (1820) (1901) (1830) (1911) (1827) (1911)
BALANCE ADJUSTMENT CALCULATION  Balance Adjustment for the Reporting Period (Schedule V)  Previous Quarter Reported Balance Adjustment  Second Previous Quarter Reported Balance Adjustment  Third Previous Quarter Reported Balance Adjustment  Balance Adjustment (BA)	Unit \$/Mof \$/Mof \$/Mof \$/Mof \$/Mof	Amount

# SCHEDULE II EXPECTED GAS COST

Actual* Mcf Purchases for 12 months ended July 31,2012				_
(1) (2)	(3) Btu	(4)	(5)**	(6)
Supplier Dth	Conversion Factor	Mcf	Rate	(4)x(5) Cost
Cumberland UAllag		96631	3.7994	367140
ACT-KHOUS		3907	3.10	17117
nuitic Exploration		6787	4.38	39363
chasapente cui	racop: ((eal	S54S	6.54	36264

tals 115070 454878

ne loss for 12 months ended  $\frac{3(1201)}{115050}$  is  $\frac{1}{15050}$  based on purchases of  $\frac{115050}{115050}$  Mcf and sales of  $\frac{96590}{115050}$  Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	918787
Mcf Purchases (4)	Mcf	115070
Average Expected Cost Per Mcf Purchased	\$/Mcf	3.9531
Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	101568
Total Expected Gas Cost (to Schedule IA.)	Ş	802104

or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. Supplier's tariff sheets or notices are attached.

#### SCHEDULE IV

## ACTUAL ADJUSTMENT

or the 3 month period ended (	July 3	1,2015		
Particulars	Unit	Month 1 (かり)	Month 2	Month 3
Total Supply Volumes Purchased	Mof	4156		,
Total Cost of Volumes Purchased	\$	16177		•
Total Sales (may not be less than 95% of supply volumes)	Me£	3978		
Unit Cost of Gas	\$/Mcf	7.2310	Programming Auditormylaters Street and	
EGC in effect for month	\$/Mcf	4.6693		
Difference [(Over-)/Under-Recovery]	\$/Mcf	((1887)		1-70-40 telepopulari (1-10-10-10-10-10-10-10-10-10-10-10-10-10
Actual sales during month	Mcf	3851		
Monthly cost difference	\$	(1657)		

•	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	(1657)
Sales for 12 months ended guly 31, 2012.	Mcf	16490
Actual Adjustment for the Reporting Period	·	(.0172)
(to Schedule IC.)	\$/Mcf	

## SCHEDULE V

## BALANCE ADJUSTMENT

	For the 3 month period ended		
	Particulars	Unit	Amount
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	ş	
	Less: Dollar amount resulting from the AA of  \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of  ### Mcf during the 12-month period the AA was in effect.	<b>,</b> \$	
	Equals: Balance Adjustment for the AA.	\$	to the state of th
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
	Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
	Equals: Balance Adjustment for the RA.	Ş	The state of the s
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	, <b>\$</b>	
	Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	
	Equals: Balance Adjustment for the BA.	\$	
Total	Balance Adjustment Amount (1) + (2) + (3)	\$	
+ Sal	es for 12 months ended	Mcf	
	ance Adjustment for the Reporting Period	\$/Mcf	

=

View Mail

Go To Page...

Previous | Next | INBOX

Reply Reply Al

Reply All | Forward

Delete

Move message to...

Show Full Headers | Printer View | Add Sender To Address Book

From:

"Kentucky Frontier Gas LLC" <dhorner@kyfrontiergas.com>

SpamShield Pro Actions...

To:

"Kim Crisp" <kcrisp@kyfrontiergas.com>

Subject: Auxier Road EGC for OCT is \$3.7994/MCF

Date:

Mon 08/27/12 03:30 PM

Attachments

Name Type Save View Message text/html <u>Save</u>

Reply

Reply All

**Forward** 

Delete

Move message to...

Previous | Next | INBOX